



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF)
ATLANTIC CITY ELECTRIC COMPANY FOR)
APPROVAL OF ELECTRIC BASE RATE)
ADJUSTMENTS PURSUANT TO ITS)
INFRASTRUCTURE INVESTMENT PROGRAM)
(11/2020))

DECISION AND ORDER
APPROVING STIPULATION

DOCKET NO. ER20110694

Parties of Record:

Philip J. Passanante, Esq., on behalf of Atlantic City Electric Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On November 2, 2020, Atlantic City Electric Company (“ACE” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking review and approval of cost recovery associated with the Company’s Infrastructure Investment Program (“IIP” or “Program”) (“November 2020 Petition”). By this Order, the Board considers a stipulation of settlement (“Stipulation”) executed by ACE, Board Staff (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) intended to resolve the Company’s requests related to the November 2020 Petition.

BACKGROUND

By Order dated April 18, 2019, the Board authorized ACE to invest approximately \$96.4 million in its IIP over a four (4) year period and approved a related cost recovery mechanism.¹ The ACE IIP projects were to include investments in substations, communication networks, distributed automation, and reclosers. Per the 2019 IIP Order, the costs of the IIP were to be recovered through a separate rider of the Company’s tariff, Rider IIP, using the rate design approved by the Board in the Company’s most recent base rate case.

¹ In re Petition of Atlantic City Electric Company for Approval of an Infrastructure Investment Program, and Related Cost Recovery Mechanism, Pursuant to N.J.A.C. 14:3-2A.1, et seq., Docket No. EO18020196, Order dated April 18, 2019 (“2019 IIP Order”).

November 2020 Petition

On November 2, 2020, ACE filed the November 2020 Petition seeking approval to recover a projected revenue requirement of \$1,977,768 associated with actual and estimated IIP investments placed in service through December 31, 2020 totaling \$15,094,517. The November 2020 Petition was based upon actual data from July 1, 2020, through September 30, 2020, and projected data from October 1, 2020 through December 31, 2020.

On January 21, 2021, the Company provided an update to the November 2020 Petition to include actual IIP expenditures through December 31, 2020 (“January Update”). The January Update included an updated revenue requirement of \$2,312,768 associated with actual IIP investments placed in service totaling approximately \$17,778,270 million, calculated as follows:

Annualized Revenue Requirement	
Rate Base:	July 2020-Dec. 2020
Gross Plant	\$17,996,590
Accumulated Depreciation	\$229,641
Deferred Taxes	(\$11,321)
Net Rate Base	\$17,778,270
Operating Income:	
Depreciation	\$715,145
SIT-Depreciation	(\$97,380)
FIT-Current	(\$206,769)
Deferred Taxes	(\$11,321)
Total Operating Expenses	\$399,676
Return Required	\$1,258,701
Required Operating Income	\$1,658,377
Revenue Conversion Factor	1.39460
Revenue Requirement	\$2,312,768

Following publication of notice in newspapers of general circulation in the Company’s service territory, telephonic public hearings were held on March 9, 2021 at 4:30 p.m. and 5:30 p.m.² No members of the public called in to either public hearings or submitted written comments.

STIPULATION

Upon review of the November 2020 Petition, the January Update, and subsequent to conducting and reviewing responses to discovery, the Parties executed the Stipulation, which provides as follows:³

² The hearings were held telephonically due to the COVID-19 pandemic.

³Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

1. The Parties agree that ACE shall receive in rates, as described in the Stipulation, an increase in the annual electric revenue requirement of approximately \$2,312,768 (see Schedule (KJB-S)-1 annexed to the Stipulation as Attachment A and Schedule (KJB-S)-2, annexed to the Stipulation as Attachment B), starting April 1, 2021.
2. ACE may implement the proposed rates associated with the increase in the electric revenue requirement referenced above pursuant to ACE's proposed rate design methodology (reflected in Schedule (KJB-S)-2, Attachment B of the Stipulation). These Schedules reflect the annual revenue requirement of \$2,312,768 being collected over annual billing determinants.
3. ACE shall implement the electric rates addressed in the Stipulation effective April 1, 2021 or on a date approved by the Board, on an interim basis subject to prudence review in the next ACE base rate case.
4. The impact of the proposed rates on the typical residential electric customer that uses an average of 679 kilowatt hours per month will be an increase of \$0.25 per month or approximately 0.19 percent.
5. Consistent with the 2019 IIP Stipulation and the 2019 IIP Order, the prudence of the projects that are the subject of the rate adjustments provided for under the Stipulation will be reviewed in ACE's subsequent base rate proceedings, as appropriate, including, but not limited to, a review of whether the Company has met its obligations under the IIP. Accordingly, the rate adjustments agreed to pursuant to the Stipulation shall be provisional, and subject to refund, consistent with the provisions of N.J.A.C. 14:3-2A.6(e). Nothing in the Stipulation will preclude any Party in ACE's next base rate case from raising any objection that could have been raised in the present proceeding.

DISCUSSION AND FINDING

After a review of the record in this matter, including the November 2020 Petition, the January Update, and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** the rate adjustments calculated in Attachment B of the Stipulation, on a provisional basis, subject to refund and review for prudence in a future base rate case, effective for services rendered on and after April 1, 2021. As a result of the Stipulation, an average residential customer using approximately 679 kilowatt hours per month, will see an increase in their monthly bill of \$0.25 or approximately 0.19%.

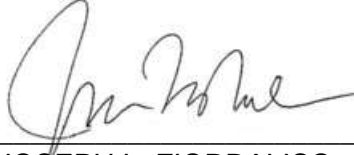
The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order prior to April 1, 2021.

The Company's costs, including those related to the IIP, remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is March 31, 2021.

DATED: March 24, 2021

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER

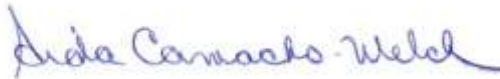


UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR
APPROVAL OF ELECTRIC BASE RATE ADJUSTMENTS PURSUANT TO ITS
INFRASTRUCTURE INVESTMENT PROGRAM (11/2020)
BPU DOCKET NO. ER20110694

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March 15, 2021

VIA ELECTRONIC MAIL
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Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
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RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of
Electric Base Rate Adjustments Pursuant to Its Infrastructure Investment
Program (11/2020)
BPU Docket No. ER20110694

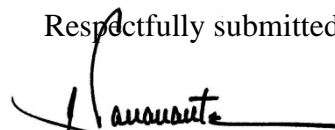
Dear Secretary Camacho-Welch:

Enclosed herewith for filing is a fully executed Stipulation of Settlement in connection with the above-referenced matter.

Consistent with the Order issued by the Board of Public Utilities (the "Board" or "BPU") in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure
cc: Service List

**IN THE MATTER OF THE PETITION
OF ATLANTIC CITY ELECTRIC
COMPANY FOR APPROVAL OF
ELECTRIC BASE RATE
ADJUSTMENTS PURSUANT TO ITS
INFRASTRUCTURE INVESTMENT
PROGRAM (11/2020)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

BPU DOCKET NO. ER20110694

**STIPULATION OF
SETTLEMENT**

APPEARANCES:

Philip J. Passanante, Esq., Assistant General Counsel, for Atlantic City Electric Company

T. David Wand, Esq., Managing Attorney - Electric; **Maria Novas-Ruiz, Esq.**, Assistant Deputy Rate Counsel; and **Robert Glover, Esq.**, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel (**Stefanie A. Brand, Director, Division of Rate Counsel**)

Brandon C. Simmons, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal, Attorney General of New Jersey**)

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of this 15th day of March, 2021, by and among Atlantic City Electric Company (“ACE” or “Company”), the Staff of the New Jersey Board of Public Utilities (“Board Staff” or “Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (individually, “Party” and collectively, “Parties”) in settlement of all factual and legal issues pertaining to the above-captioned Infrastructure Investment Program (“IIP”) Petition, filed by the Company on November 2, 2020 (“November 2020 IIP Petition”).

BACKGROUND

A. Approval of the Company’s IIP

On March 1, 2018, ACE filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) pursuant to *N.J.A.C. 14:3-2A.1 et seq.* (“IIP Regulations”) seeking approval of a four (4)-year, \$338.2 million IIP with a stated focus on system reliability, storm resiliency and safety (“IIP Petition”). The IIP Petition also sought approval of a cost recovery mechanism

pursuant to the IIP Regulations. The Board retained the matter, and designated Commissioner Dianne Solomon as the presiding officer.

Following extensive discovery, the parties reached a settlement regarding the IIP Petition, resulting in a stipulation (“2019 IIP Stipulation”) approved by the Board via an Order in BPU Docket No. EO18020196 dated April 18, 2019, and made effective on April 28, 2019 (“April 2019 IIP Order”). The 2019 IIP Stipulation and the subsequent April 2019 IIP Order provided that the Company’s IIP would include an investment level of up to \$96,461,222, plus associated Allowance for Funds Used During Construction, to be recovered through the stipulated cost recovery mechanism described in the 2019 IIP Stipulation.

The 2019 IIP Stipulation also provided that the IIP program was to run over a four (4) year period beginning on July 1, 2019 and ending on June 30, 2023. The 2019 IIP Stipulation included a rate recovery filing schedule, pursuant to which the Company was authorized to make its first cost recovery filing on November 1, 2019, provided it had made plant-in-service additions of at least \$9.6 million in the July 1, 2019 to December 31, 2019 period.

B. Modification of the Rate Recovery Filing Schedule

On October 25, 2019, ACE filed a letter with the Board requesting a modification of the filing schedule included in the 2019 IIP Stipulation. Specifically, the Company sought to delay its first cost recovery filing to May 1, 2020 (from November 1, 2019), and to reflect in that filing in-service investments for the period July 1, 2019 through June 30, 2020. No other changes in the filing schedule included in the 2019 IIP Stipulation were requested. On November 13, 2019, the Board granted the Company’s request and authorized ACE to make its initial cost recovery filing on May 1, 2020, to reflect in-service investments made between July 1, 2019 and June 30, 2020.¹

¹ See *I/M/O the Petition of Atlantic City Electric Company for Approval of an Infrastructure Investment Program, and Related Cost Recovery Mechanism Pursuant to N.J.A.C. 14:3-2A.1 et seq.*, BPU Docket No. EO18020196, Order

The Modification Order also required ACE to retain an independent monitor by no later than March 1, 2020.

C. Settlement of the May 2020 IIP Petition

On or about May 1, 2020, ACE filed a petition with the Board seeking recovery of certain actual and forecasted capital investments to be placed in-service in the period July 1, 2019 through and including June 30, 2020 (“First IIP Roll-In Period”) (“May 2020 IIP Petition”). The Company updated the May 2020 IIP Petition to reflect ACE’s actual capital expenditures of \$28,091,036 for the First IIP Roll-In Period, as well as its request to recover the revenue requirement of \$3,718,942 associated with its actual IIP investment during the First IIP Roll-In Period. Consistent with the 2019 IIP Stipulation, ACE’s May 2020 IIP Petition sought recovery of costs associated with its plant-in-service additions during the First IIP Roll-in Period, inclusive of a return on those investments calculated using the overall rate of return and the rate design approved in ACE’s most recent base rate case [*i.e.*, 7.08%, pursuant to a Board Order dated March 13, 2019 issued in connection with BPU Docket No. ER18080925].

Following properly noticed public comment hearings held on September 2, 2020, at which no member of the public offered oral or written comments, the Parties executed a stipulation of settlement (“First IIP Roll-In Period Stipulation”) adopting the Company’s updated utility plant-in-service and associated revenue requirement amounts. The Board approved the First IIP Roll-In Period Stipulation by way of an Order dated September 23, 2020, and the proposed First IIP Roll-In Period rates became effective on October 1, 2020.²

Modifying Stipulation (dated November 13, 2019) (“Modification Order”).

² See *I/M/O the Petition of Atlantic City Electric Company for Approval of Electric Base Rate Adjustments Pursuant to Its Infrastructure Investment Program (5/2020)*, BPU Docket No. ER20050336, Decision and Order Approving Stipulation (dated September 23, 2020).

D. Settlement of the November 2020 IIP Petition

As noted above, the Company filed the November 2020 IIP Petition with the Board on November 2, 2020 and estimated that it would place approximately \$15,300,000 of capital investments in-service in the period July 1, 2020 through and including December 31, 2020 (“Second IIP Roll-In Period”). ACE requested approval to recover the revenue requirement of \$1,977,768 associated with the estimated IIP investments. Consistent with the 2019 IIP Stipulation, ACE’s November 2020 IIP Petition sought recovery of costs associated with its plant-in-service additions during the Second IIP Roll-in Period, inclusive of a return on those investments calculated using the overall rate of return and the rate design approved in ACE’s most recent base rate case [*i.e.*, 7.08%, pursuant to a Board Order dated March 13, 2019 issued in connection with BPU Docket No. ER18080925].

On January 21, 2021, the Company updated its November 2020 IIP Petition to reflect actual capital expenditures for the Second IIP Roll-In Period of \$17,996,590 for gross utility plant-in-service, with an associated revenue requirement of \$2,312,768 for the Second IIP Roll-In Period.

Notice of ACE’s November 2020 IIP Petition and updated actual investment levels, including the date and time of telephonic public comment hearings, was placed in newspapers having a circulation within the Company's electric service territory, and was duly served on the Clerks of the municipalities and County representatives within the Company's service territory. In accordance with that notice, due to the COVID-19 pandemic, two (2) telephonic public comment hearings (at 4:30 P.M. and 5:30 P.M.) were held on March 9, 2021. No members of the public provided comments at the hearings or provided written comments.

STIPULATION

Representatives from the Parties reviewed the November 2020 IIP Petition, the updated

actual results, as well as ACE's responses to discovery requests, and have discussed the facts and issues in this matter. As a result, the Parties to this Stipulation HEREBY STIPULATE AND AGREE to the following findings, conclusions, and determinations for purposes of a full, final, and complete resolution of the issues raised in the November 2020 IIP Petition:

1. The Parties agree that ACE shall receive in rates, as described below, an increase in the annual electric revenue requirement of approximately \$2,312,768 (*see* Schedule (KJB-S)-1 annexed hereto as **Attachment A** and Schedule (KJB-S)-2, annexed hereto as **Attachment B**), starting April 1, 2021.

2. ACE may implement the proposed rates associated with the increase in the electric revenue requirement referenced above pursuant to ACE's proposed rate design methodology (reflected in Schedule (KJB-S)-2, **Attachment B**). These Schedules reflect the annual revenue requirement of \$2,312,768 being collected over annual billing determinants.

3. ACE shall implement the electric rates addressed in the preceding paragraph effective April 1, 2021 or on a date approved by the Board, on an interim basis subject to prudence review in the next ACE base rate case.

4. The impact of the proposed rates on the typical residential electric customer that uses an average of 679 kilowatt hours per month will be an increase of \$0.25 per month or approximately 0.19 percent.

5. Consistent with the 2019 IIP Stipulation and the April 2019 IIP Order, the prudence of the projects that are the subject of the rate adjustments provided for under this Stipulation will be reviewed in ACE's subsequent base rate proceedings, as appropriate, including, but not limited to, a review of whether the Company has met its obligations under the IIP. Accordingly, the rate adjustments agreed to pursuant to the instant Stipulation shall be provisional, and subject to refund, consistent with the provisions of *N.J.A.C. 14:3-2A.6(e)*. Nothing herein will preclude any Party

in ACE's next base rate case from raising any objection that could have been raised in the present proceeding.

6. It is a condition of this Stipulation that the Board issue an Order approving the provisional rates agreed upon in this Stipulation on an interim basis without change or further conditions. Should the Board fail to issue such an Order, this Stipulation shall be deemed null and void and of no force and effect. Any Party, thereafter, shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues raised by the Petition to conclusion. In the event this condition is not satisfied for any reason, then neither the existence of this Stipulation nor its provisions shall be disclosed or utilized by any Party for any purpose whatsoever, including in this or any other proceeding.

7. The Parties agree that this Stipulation is a negotiated agreement and represents a reasonable balance of the competing interests involved in this proceeding. The contents of this Stipulation shall not in any way be considered, cited or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

- (a) if the Board issues a decision disapproving this Stipulation; or
- (b) if the Board issues a written Order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven business days following receipt of such Board Order. Absent such notification, the Parties shall be deemed to have waived their respective rights to object to or appeal the acceptability of such conditions or modifications contained in the Board Order, which shall thereupon

become binding on all Parties.

8. The Parties agree that they consider the Stipulation to be binding on them for the purposes set forth herein.

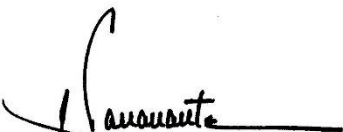
9. Each Party understands that a Board Order adopting this Stipulation will become effective in accordance with *N.J.S.A. 48:2-40*.

10. This Stipulation represents the full scope of the agreement between the Parties. This Stipulation may only be modified by a further written agreement executed by all of the Parties to this Stipulation.

11. This Stipulation may be executed in as many counterparts as there are Parties to this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

ATLANTIC CITY ELECTRIC COMPANY


Dated: March 15, 2021

By:  _____
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GURBIR S. GREWAL
ATTORNEY GENERAL OF NEW JERSEY

Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated: March 15, 2021

By: 

Brandon C. Simmons
Deputy Attorney General

DIVISION OF RATE COUNSEL
STEFANIE A. BRAND, DIRECTOR

Dated: March 15, 2021

By: *T. David Wand*

T. David Wand, Esq.
Managing Attorney - Electric

Attachment A

Atlantic City Electric Company
Development of Infrastructure Investment Program
Annualized Revenue Requirement

(1)

November 1, 2020
July 2020 - December 2020
IIP Roll-in #2

Filing Date

Recovery Period

Rate Base:

Gross Plant	\$	17,996,590
Accumulated Depreciation	\$	229,641
Deferred Taxes	\$	(11,321)
Net Rate Base	\$	<u>17,778,270</u>

Operating Income:

Depreciation	\$	715,145
SIT-Current	\$	(97,380)
FIT-Current	\$	(206,769)
Deferred Taxes	\$	(11,321)
Total Operating Expenses	\$	<u>399,676</u>
Return Required	\$	<u>1,258,701</u>
Required Oper. Income	\$	1,658,377

Revenue Conversion Factor

Revenue Requirement

		1.39460
	\$	<u>2,312,768</u>

Income Statement Check

Revenue	\$	2,312,768
Depreciation & Amortization	\$	715,145
Other Taxes	\$	5,941
Interest Expense	\$	<u>407,122</u>
Net income before Taxes	\$	1,184,559

Income Tax - Current

Income Tax - Deferred

	\$	344,300
	\$	(11,321)

Earnings

Return on Equity per WACC

	\$	851,579
	\$	851,579

MACRS

	\$	674,872
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**Atlantic City Electric Company
Depreciation Accrual Rates & Actual Closings by Plant Account**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
			Distribution		Net		Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
Line No.	FERC/NARUC	Plant Account	Allocation	Plant	Salvage	Total	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	(Actual) CLOSINGS	
1	361.00	STRUCTURES AND IMPROVEMENTS	100.00%	1.77%	0.13%	1.90%	\$ 847		\$ (601,656)	\$ (134)			
2	362.00	STATION EQUIPMENT	100.00%	2.13%	0.41%	2.54%	\$ 199,196	\$ 55,933	\$ 599,687	\$ 136	\$ 1,506,498	\$ 22,948	
3	364.00	POLES, TOWERS, AND FIXTURES	100.00%	1.68%	0.74%	2.42%	\$ 87,254	\$ 89,222	\$ (584)	\$ 58,629	\$ 18,031	\$ (22,562)	
4	365.00	OVERHEAD CONDUCTORS AND DEVICES	100.00%	1.86%	1.59%	3.45%	\$ 2,563,982	\$ 1,435,415	\$ 1,686,998	\$ 1,195,196	\$ 694,955	\$ 2,269,244	
5	366.00	UNDERGROUND CONDUIT	100.00%	1.11%	0.01%	1.12%							
6	367.00	UNDERGROUND CONDUCTORS AND DEVICES	100.00%	1.50%	0.13%	1.63%			\$ 556	\$ 161	\$ 41	\$ (60,428)	
7	368.00	LINE TRANSFORMERS	100.00%	3.22%	1.15%	4.37%	\$ 381,738	\$ 124,795	\$ 121,892	\$ 44,021	\$ 15,226	\$ 191,759	
8	369.10	SERVICES-OVERHEAD	100.00%	1.73%	1.22%	2.95%							
9	369.20	SERVICES-UNDERGROUND	100.00%	2.29%	0.13%	2.42%							
10	370.00	METERS	100.00%	6.61%	0.00%	6.61%							
11	371.10	INSTALLATIONS ON CUSTOMER PREMISES	100.00%	6.93%	0.00%	6.93%							
12	371.20	PRIVATE AREA LIGHTING	100.00%	2.33%	1.40%	3.73%							
13	372.00	LEASED PROPERTY ON CUSTOMER PREMISES	100.00%	9.63%	0.00%	9.63%							
14	373.10	STREET LIGHTING - OVERHEAD	100.00%	4.28%	2.09%	6.37%						\$ (52,811)	
15	373.20	STREET LIGHTING - UNDERGROUND	100.00%	1.74%	1.08%	2.82%							
16													
17													
18													
19	390.00	STRUCTURES AND IMPROVEMENTS											
20		GLASSBORO OPERATIONS OFFICE	89.27%	2.40%	0.00%	2.40%							
21		PLEASANTVILLE OPERATIONS OFFICE	89.27%	3.59%	0.00%	3.59%							
22		WINSLOW OPERATIONS OFFICE	89.27%	2.48%	0.00%	2.48%							
23		OTHER STRUCTURES	89.27%	1.16%	0.13%	1.29%							
24													
25	392.00	TRANSPORTATION EQUIPMENT	89.27%	9.21%	-0.13%	9.08%							
26	397.20	MICROWAVE EQUIPMENT AND TOWERS	89.27%	4.00%	0.78%	4.78%							
27													
28		OFFICE FURNITURE AND EQUIPMENT											
29	391.10	OFFICE FURNITURE	89.27%	5.00%	0.00%	5.00%							
30	391.30	INFORMATION SYSTEMS	89.27%	20.00%	0.00%	20.00%							
31													
32													
33	393.00	STORES EQUIPMENT	89.27%	4.00%	0.00%	4.00%							
34	394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	89.27%	4.00%	0.00%	4.00%							
35	397.10	COMMUNICATION EQUIPMENT	89.27%	6.67%	0.00%	6.67%	\$ 1,110,078	\$ 892,497	\$ 672,083	\$ 1,389,517	\$ 1,006,330	\$ 299,900	
36	398.00	MISCELLANEOUS EQUIPMENT	89.27%	5.00%	0.01%	5.01%							
37													
38													
39							Total	(1)	(2)	(3)	(4)	(5)	(6)
							\$	\$ 4,343,095	\$ 2,597,862	\$ 2,478,976	\$ 2,687,527	\$ 3,241,080	\$ 2,648,050

Atlantic City Electric Company

Tax Depreciation

20 YR MACRS Depreciation Rates

	(1) 2020 July	(2) 2020 August	(3) 2020 September	(4) 2020 October	(5) 2020 November	(6) 2020 December	(13) Period 1 Jul 2020 - December 2020	(14) Annual Depreciation Year 1 Run Rate			
	1	2	3	4	5	6	13	14			
20 YR MACRS Depreciation Rates	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%			
Investment Year	Investment Month	Actual / Forecasted	Investment Amount	1	2	3	4	5	6	13	14
2020	July	Actual	\$ 4,343,095	\$13,572	\$13,572	\$13,572	\$13,572	\$13,572	\$13,572	\$81,433	\$162,866
2020	August	Actual	\$ 2,597,862		\$8,118	\$8,118	\$8,118	\$8,118	\$8,118	\$40,592	\$97,420
2020	September	Actual	\$ 2,478,976			\$7,747	\$7,747	\$7,747	\$7,747	\$30,987	\$92,962
2020	October	Actual	\$ 2,687,527				\$8,399	\$8,399	\$8,399	\$25,196	\$100,782
2020	November	Actual	\$ 3,241,080					\$10,128	\$10,128	\$20,257	\$121,541
2020	December	Actual	\$ 2,648,050						\$8,275	\$8,275	\$99,302
6 m/e December 2020			\$ 17,996,590	\$13,572	\$21,690	\$29,437	\$37,836	\$47,964	\$56,239	\$206,739	\$674,872

Book Depreciation

Book Depreciation Rate

	(1) 2020 July	(2) 2020 August	(3) 2020 September	(4) 2020 October	(5) 2020 November	(6) 2020 December	(13) Period 1 Jul 2020 - December 2020	(14) Annual Depreciation Year 1 Run Rate			
	1	2	3	4	5	6	13	14			
Book Depreciation Rate				3.48%	3.48%	3.48%					
Investment Year	Investment Month		Investment Amount	1	2	3	4	5	6	13	14
2020	July	Actual	\$ 4,343,095	\$15,531	\$15,531	\$15,531	\$15,531	\$15,531	\$15,531	\$93,184	\$186,369
2020	August	Actual	\$ 2,597,862		\$9,840	\$9,840	\$9,840	\$9,840	\$9,840	\$49,202	\$118,085
2020	September	Actual	\$ 2,478,976			\$9,346	\$9,346	\$9,346	\$9,346	\$37,384	\$112,152
2020	October	Actual	\$ 2,687,527				\$7,796	\$7,796	\$7,796	\$23,387	\$93,549
2020	November	Actual	\$ 3,241,080					\$9,401	\$9,401	\$18,803	\$112,817
2020	December	Actual	\$ 2,648,050						\$7,681	\$7,681	\$92,175
6 m/e December 2020			\$ 17,996,590	\$15,531	\$25,371	\$34,717	\$42,513	\$51,914	\$59,595	\$229,641	\$715,145

¹ Forecast Depreciation Rate Based on September 2020 FERC Account Balances and ACE Approved Depreciation Accrual Rates

Atlantic City Electric Company
2018 ACE BRC Stipulation and Settlement
Weighted Average Cost of Capital (WACC)

(1) Line No.	(2) Capital Structure	(3) Weight	(4) Rate	(5) Overall Cost of Capital
1	Long-Term Debt	50.06%	4.58%	2.29%
2	Common Stock	49.94%	9.60%	4.79%
3	Total	100.00%		7.08%

Atlantic City Electric Company
Development of Revenue Conversion Factor

(1) <u>Line</u> <u>No.</u>	(2) <u>Particulars</u>	(3) <u>w/ Assessments</u> <u>Factor</u>	(4) <u>w/o Assessments</u> <u>Factor</u>
1	<u>Tax Rates</u>		
2	Federal Income Tax	0.210000	0.210000
3	State Income Tax	0.090000	0.090000
4			
5	BPU Assessment	0.002026	0.000000
6	DRC Assessment	<u>0.000543</u>	<u>0.000000</u>
7			
8	<u>Conversion Factor</u>		
9	Revenue Increase	X	X
10			
11	BPU Assessment	0.002026	0.000000
12	DRC Assessment	<u>0.000543</u>	<u>0.000000</u>
13			
14	Total Other Tax	0.002569	0.000000
15			
16	State Taxable Income	0.997431	1.000000
17	State Income Tax	0.089769	0.090000
18			
19	Federal Taxable Income	0.907662	0.910000
20	Federal Income Tax	0.190609	0.191100
21			
22	Total Additional Taxes	0.282947	0.281100
23			
24	Increase in Earnings (1 - additional taxes)	0.717053	0.718900
25			
26	Revenue Conversion Factor (1/Incr in Earnings)	1.394597	1.391014

Atlantic City Electric Company

Development of Infrastructure Investment Program Revenue Requirements
Plant Closing Schedule

	(1)	(2)	(3)	(4)	(5)	(6)	(13)
	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	
	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Total</u>
Plant Closings	\$ 4,343,095	\$ 2,597,862	\$ 2,478,976	\$ 2,687,527	\$ 3,241,080	\$ 2,648,050	\$ 17,996,590
Total	<u>\$ 4,343,095</u>	<u>\$ 2,597,862</u>	<u>\$ 2,478,976</u>	<u>\$ 2,687,527</u>	<u>\$ 3,241,080</u>	<u>\$ 2,648,050</u>	<u>\$ 17,996,590</u>
Cumulative	<u>\$ 4,343,095</u>	<u>\$ 6,940,956</u>	<u>\$ 9,419,933</u>	<u>\$ 12,107,460</u>	<u>\$ 15,348,540</u>	<u>\$ 17,996,590</u>	<u>\$ 17,996,590</u>

Atlantic City Electric Company
MACRS Tax Depreciation Rates

(1) Recovery Year	(2) 3-Year	(3) 5-Year	(4) 7-Year	(5) 10-Year	(6) 15-Year	(7) 20-Year
1	33.33	20	14.29	10	5	3.75
2	44.45	32	24.49	18	9.5	7.219
3	14.81	19.2	17.49	14.4	8.55	6.677
4	7.41	11.52	12.49	11.52	7.7	6.177
5		11.52	8.93	9.22	6.93	5.713
6		5.76	8.92	7.37	6.23	5.285
7			8.93	6.55	5.9	4.888
8			4.46	6.55	5.9	4.522
9				6.56	5.91	4.462
10				6.55	5.9	4.461
11				3.28	5.91	4.462
12					5.9	4.461
13					5.91	4.462
14					5.9	4.461
15					5.91	4.462
16					2.95	4.461
17						4.462
18						4.461
19						4.462
20						4.461
21						2.231

Attachment B

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Class Allocation of Distribution Revenue Requirements

Revenue Requirement - IIP 1	3,718,942
Revenue Requirement - IIP 2	\$ 2,312,768
Revenue Requirement	<u>\$ 6,031,710</u>

Rate Schedule Specific Revenue Increase Allocation

Rate Schedule	1	2	3	4	5	6	7	8	9	10	11
	Total	RESIDENTIAL	MONTHLY GENERAL SERV SECONDARY	MONTHLY GENERAL SERV PRIMARY	ANNUAL GENERAL SERV SECONDARY	ANNUAL GENERAL SERV PRIMARY	TRANSMISSION GENERAL SERV SUB -TRANSMISSION	TRANSMISSION GENERAL SERV TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION	
Annualized Current Distribution Revenue	\$ 3,718,942	\$ 2,209,273	\$ 665,126	\$ 12,578	\$ 518,314	\$ 100,364	\$ 30,803	\$ 18,710	\$ 158,868	\$ 4,906	
Revenue Change (\$) - IIP ¹	\$ 2,312,768	\$ 1,373,921	\$ 413,634	\$ 7,822	\$ 322,333	\$ 62,415	\$ 19,156	\$ 11,636	\$ 98,798	\$ 3,051	
Proposed Revenue	\$ 6,031,710	\$ 3,583,194	\$ 1,078,761	\$ 20,399	\$ 840,647	\$ 162,780	\$ 49,959	\$ 30,346	\$ 257,666	\$ 7,958	
Revenue Change based on Annualized Current Revenue (%)	162.1889% 62%	62.1889%	62.1889%	62.1889%	62.1889%	62.1889%	62.1889%	62.1889%	62.1889%	62.1889%	
Annualized Current Distribution Revenue - Last BRC	\$ 425,642,504	\$ 252,856,938	\$ 76,125,408	\$ 1,439,528	\$ 59,322,342	\$ 11,486,945	\$ 3,525,450	\$ 2,141,460	\$ 18,182,872	\$ 561,561	
	\$ 421,923,561	\$ 250,647,665	\$ 75,460,281	\$ 1,426,950	\$ 58,804,029	\$ 11,386,581	\$ 3,494,647	\$ 2,122,750	\$ 18,024,003.48	\$ 556,655	

¹ See Schedule (KJB)-1 , Page 1

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule **RS**
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 3,583,194
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 3,820,581

1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)	14
Blocks	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
SUM 'First 750 KWh	1,042,134,494	\$ 0.000591	\$ 0.000555	\$ -	\$ -	\$ 578,024	\$ 0.000900	\$ -	\$ -	\$ 937,491	\$ 0.000959	\$ 999,407	
SUM '> 750 KWh	659,045,318	\$ 0.000591	\$ 0.000555	\$ -	\$ -	\$ 365,542	\$ 0.000900	\$ -	\$ -	\$ 592,869	\$ 0.000959	\$ 632,024	
WIN	2,281,974,074	\$ 0.000591	\$ 0.000555	\$ -	\$ -	\$ 1,265,706	\$ 0.000900	\$ -	\$ -	\$ 2,052,835	\$ 0.000959	\$ 2,188,413	
TOTAL ENERGY	3,983,153,885					\$ 2,209,273				\$ 3,583,194		\$ 3,819,845	
TOTAL REVENUE						\$ 2,209,273				\$ 3,583,194		\$ 3,819,845	
										-		\$ 736	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	MGS SECONDARY	
Distribution Functional Revenue Requirements Total (w/o SUT)	\$	1,078,761
Distribution Functional Revenue Requirements Total (w/ SUT)	\$	1,150,228

1	2	3	4	5	6	7 = 2 x (4+6) Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	8	9	10	11 = 2 x (8+10) Recovery under Proposed Distribution Rates (w/o SUT)	12	13 = 2 x (9+12) Recovery under Proposed Distribution Rates (including SUT)	14 Revenue Change %
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)		Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)		Proposed Rate (including SUT)		
CUSTOMER													
Single Phase Service	448,562	\$ 9.96				\$ -	\$ -			\$ -	\$ -	\$ -	
3 Phase Service	159,641	\$ 11.59				\$ -	\$ -			\$ -	\$ -	\$ -	
DEMAND CHARGE - All kW's													
Summer	2,183,636	\$ 0.02	\$ 0.02			\$ 42,919	\$ 0.03			\$ 68,585	\$ 0.03	\$ 73,129	
Winter	3,281,892	\$ 0.02	\$ 0.02			\$ 64,506	\$ 0.03			\$ 103,080	\$ 0.03	\$ 109,909	
REACTIVE DEMAND	49,310	\$ 0.58				\$ -	\$ -			\$ -	\$ -	\$ -	
ENERGY CHARGE													
Summer	505,480,023	\$ 0.000471	\$ 0.000442			\$ 223,335	\$ 0.000722	\$ -	\$ -	\$ 364,905	\$ 0.000770	\$ 389,080	
Winter	756,777,190	\$ 0.000471	\$ 0.000442			\$ 334,366	\$ 0.000722	\$ -	\$ -	\$ 546,316	\$ 0.000770	\$ 582,509	
TOTAL	1,262,257,212					\$ 665,126				\$ 1,082,887		\$ 1,154,628	
										\$ (4,126)		\$ (4,400)	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule **MGS PRIMARY**
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 20,399
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 21,751

1	2	3	4	5	6	7 = 2 x (4+6) Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	8 Proposed Distribution Rates (w/o SUT)	9	10	11 = 2 x (8+10) Recovery under Proposed Distribution Rates (w/o SUT)	12 Proposed Rate (including SUT)	13 = 2 x (9+12) Recovery under Proposed Distribution Rates (including SUT)	14 Revenue Change %
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)			EDIT Credit (including SUT)	EDIT Credit (w/o SUT)				
CUSTOMER													
Single Phase Service	558	\$ 14.70				\$ -	\$ -			\$ -	\$ -	\$ -	
3 Phase Service	573	\$ 15.97				\$ -	\$ -			\$ -	\$ -	\$ -	
DEMAND CHARGE													
SUM > 3 KW	60,159	\$ 0.01	\$ 0.01			\$ 631	\$ 0.02			\$ 986	\$ 0.02	\$ 1,203	
WIN > 3 KW	97,120	\$ 0.01	\$ 0.01			\$ 1,018	\$ 0.02			\$ 1,593	\$ 0.02	\$ 1,942	
REACTIVE DEMAND													
	53,681	\$ 0.43				\$ -	\$ -			\$ -	\$ -	\$ -	
ENERGY CHARGE													
SUM < 300KWh	11,180,577	\$ 0.000357	\$ 0.000335			\$ 3,745	\$ 0.000546	\$ -	\$ -	\$ 6,107	\$ 0.000582	\$ 6,507	
WIN < 300 KWh	21,445,422	\$ 0.000357	\$ 0.000335			\$ 7,184	\$ 0.000546	\$ -	\$ -	\$ 11,714	\$ 0.000582	\$ 12,481	
TOTAL	32,625,999					\$ 12,578				\$ 20,399		\$ 22,134	
										\$ -		\$ (383)	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule **AGS SECONDARY**
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 840,647
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 896,340

1	2	3	4	5	6	7	8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER	40,934	\$ 193.22				\$ -		\$ -	\$ -			\$ -	
DEMAND CHARGE	5,438,743	\$ 0.10	\$ 0.10			\$ 518,314	\$ 0.15	\$ 840,647	\$ 0.16			\$ 870,199	
REACTIVE DEMAND	418,768	\$ 0.86				\$ -		\$ -	\$ -			\$ -	
ENERGY CHARGE	1,882,328,532					\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL REVENUE						\$ 518,314		\$ 840,647				\$ 870,199	0.0%
								\$ -					

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	AGS PRIMARY
Distribution Functional Revenue Requirements Total (w/o SUT)	\$ 162,780
Distribution Functional Revenue Requirements Total (w/ SUT)	\$ 173,564

1	2	3	4	5	6	7	8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT) (See Note 1)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER	1,498	\$ 744.15				\$ -	\$ -	\$ -	\$ -			\$ -	
DEMAND CHARGE	1,351,130	\$ 0.08	\$ 0.07			\$ 100,364	\$ 0.12	\$ 162,780	\$ 0.13			\$ 175,647	
REACTIVE DEMAND	247,802	\$ 0.67				\$ -	\$ -	\$ -	\$ -			\$ -	
ENERGY CHARGE	583,524,109					\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL REVENUE						\$ 100,364		\$ 162,780				\$ 175,647	
								\$ -				\$ 2,083	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule **TGS SUB TRANSMISSION**
Distribution Functional Revenue Requirements Total (w/o SUT) \$ 49,959
Distribution Functional Revenue Requirements Total (w/ SUT) \$ 53,268

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT) (See Note 1)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %	
CUSTOMER														
<5000 KW	317	\$ 131.75				\$ -	\$ -	\$ -	\$ -			\$ -	-	
5000 - 9000 KW	75	\$ 4,363.57				\$ -	\$ -	\$ -	\$ -			\$ -	-	
>9000 KW	39	\$ 7,921.01				\$ -	\$ -	\$ -	\$ -			\$ -	-	
DEMAND CHARGE														
<5000 KW	449,777	\$ 0.03	\$ 0.03			\$ 11,957	\$ 0.04	\$ 19,393	\$ 0.05			\$ 22,489		
5000 - 9000 KW	392,725	\$ 0.03	\$ 0.03			\$ 10,440	\$ 0.04	\$ 16,933	\$ 0.05			\$ 19,636		
>9000 KW	316,183	\$ 0.03	\$ 0.03			\$ 8,405	\$ 0.04	\$ 13,633	\$ 0.05			\$ 15,809		
REACTIVE DEMAND														
<5000 KW	113,948	\$ 0.52				\$ -	\$ -	\$ -	\$ -			\$ -	-	
5000 - 9000 KW	71,151	\$ 0.52				\$ -	\$ -	\$ -	\$ -			\$ -	-	
>9000 KW	60,239	\$ 0.52				\$ -	\$ -	\$ -	\$ -			\$ -	-	
ENERGY CHARGE	575,156,494					\$ -	\$ -	\$ -	\$ -			\$ -	-	
TOTAL REVENUE						\$ 30,803	\$ 49,959					\$ 57,934		
							\$ -							

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	TGS TRANSMISSION	
Distribution Functional Revenue Requirements Total (w/o SUT)	\$	30,346
Distribution Functional Revenue Requirements Total (w/ SUT)	\$	32,357

1	2	3	4	5	6	7	8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT) (See Note 1)	Preliminary Distribution Rate (w/o SUT)	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER													
<5000 KW	75	\$ 128.21				\$ -	\$ -	\$ -	\$ -			\$ -	-
5000 - 9000 KW	57	\$ 4,246.42				\$ -	\$ -	\$ -	\$ -			\$ -	-
>9000 KW	51	\$ 19,316.15				\$ -	\$ -	\$ -	\$ -			\$ -	-
DEMAND CHARGE													
<5000 KW	223,373	\$ 0.03	\$ 0.02			\$ 5,347	\$ 0.04	\$ 8,672	\$ 0.04			\$ 8,935	8,935
5000 - 9000 KW	221,139	\$ 0.03	\$ 0.02			\$ 5,293	\$ 0.04	\$ 8,585	\$ 0.04			\$ 8,846	8,846
>9000 KW	337,169	\$ 0.03	\$ 0.02			\$ 8,071	\$ 0.04	\$ 13,090	\$ 0.04			\$ 13,487	13,487
REACTIVE DEMAND													
<5000 KW	86,421	\$ 0.50				\$ -	\$ -	\$ -	\$ -			\$ -	-
5000 - 9000 KW	71,851	\$ 0.50				\$ -	\$ -	\$ -	\$ -			\$ -	-
>9000 KW	110,424	\$ 0.50				\$ -	\$ -	\$ -	\$ -			\$ -	-
ENERGY CHARGE	466,202,972					\$ -	\$ -	\$ -	\$ -			\$ -	-
TOTAL REVENUE						\$ 18,710	\$ 30,346					\$ 31,267	
							\$ -						

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	SPL CSL DDC	w/EDIT credit	EDIT Credit	w/o EDIT Credit
Distribution Functional Revenue Requirements Total		w/o SUT		w/o SUT
SPL		\$ 232,545		\$ 232,545
CSL		\$ 25,121		\$ 25,121
DDC		\$ 7,958		\$ 7,958

Rate Schedule SPL (Street and Private Lighting)

Lamp Code	Watts	Type	Style	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue
10	103	INCANDESCENT	Standard	\$ 0.12	\$ 0.11	1,002	\$ 1,321.82	\$ 0.18	\$ 0.19	1,002	\$ 2,143.85
50	202	INCANDESCENT	Standard	\$ 0.12	\$ 0.11	166	\$ 218.98	\$ 0.18	\$ 0.19	166	\$ 355.17
160	327	INCANDESCENT	Standard	\$ 0.12	\$ 0.11	21	\$ 27.70	\$ 0.18	\$ 0.19	21	\$ 44.93
210	448	INCANDESCENT	Standard	\$ 0.12	\$ 0.11	10	\$ 13.19	\$ 0.18	\$ 0.19	10	\$ 21.40
100	100	MERCURY VAPOR	Standard	\$ 0.12	\$ 0.11	7,004	\$ 9,239.55	\$ 0.18	\$ 0.19	7,004	\$ 14,985.52
300	175	MERCURY VAPOR	Standard	\$ 0.12	\$ 0.11	1,016	\$ 1,340.29	\$ 0.18	\$ 0.19	1,016	\$ 2,173.80
400	250	MERCURY VAPOR	Standard	\$ 0.12	\$ 0.11	317	\$ 418.18	\$ 0.18	\$ 0.19	317	\$ 678.24
510	400	MERCURY VAPOR	Standard	\$ 0.12	\$ 0.11	248	\$ 327.16	\$ 0.18	\$ 0.19	248	\$ 530.61
730	700	MERCURY VAPOR	Standard	\$ 0.12	\$ 0.11	2	\$ 2.64	\$ 0.18	\$ 0.19	2	\$ 4.28
881	1000	MERCURY VAPOR	Standard	\$ 0.12	\$ 0.11	35	\$ 46.17	\$ 0.18	\$ 0.19	35	\$ 74.88
450	150	HPS	Retrofit	\$ 0.12	\$ 0.11	8,314.46	\$ 10,968.28	\$ 0.18	\$ 0.19	8,314	\$ 17,789.33
630	360	HPS	Retrofit	\$ 0.12	\$ 0.11	1,082	\$ 1,428.01	\$ 0.18	\$ 0.19	1,082	\$ 2,316.08
14	50	HPS OH	Cobra Head	\$ 0.12	\$ 0.11	17,375	\$ 22,920.31	\$ 0.18	\$ 0.19	17,375	\$ 37,174.18
15	70	HPS OH	Cobra Head	\$ 0.12	\$ 0.11	9,379	\$ 12,373.22	\$ 0.18	\$ 0.19	9,379	\$ 20,067.98
16	100	HPS OH	Cobra Head	\$ 0.12	\$ 0.11	7,822	\$ 10,319.19	\$ 0.18	\$ 0.19	7,822	\$ 16,736.57
17	150	HPS OH	Cobra Head	\$ 0.12	\$ 0.11	5,716	\$ 7,541.06	\$ 0.18	\$ 0.19	5,716	\$ 12,230.75
18	250	HPS OH	Cobra Head	\$ 0.12	\$ 0.11	1,963.80	\$ 2,590.61	\$ 0.18	\$ 0.19	1,964	\$ 4,201.69
19	400	HPS OH	Cobra Head	\$ 0.12	\$ 0.11	1,115	\$ 1,471.28	\$ 0.18	\$ 0.19	1,115	\$ 2,386.26
26	150	HPS OH	Shoe Box	\$ 0.12	\$ 0.11	79	\$ 103.86	\$ 0.18	\$ 0.19	79	\$ 168.44
27	250	HPS OH	Shoe Box	\$ 0.12	\$ 0.11	58	\$ 76.45	\$ 0.18	\$ 0.19	58	\$ 123.99
28	400	HPS OH	Shoe Box	\$ 0.12	\$ 0.11	44	\$ 57.70	\$ 0.18	\$ 0.19	44	\$ 93.58
63	50	HPS OH	Post Top	\$ 0.12	\$ 0.11	73	\$ 96.64	\$ 0.18	\$ 0.19	73	\$ 156.74
64	100	HPS OH	Post Top	\$ 0.12	\$ 0.11	365	\$ 481.77	\$ 0.18	\$ 0.19	365	\$ 781.38
65	150	HPS OH	Post Top	\$ 0.12	\$ 0.11	45	\$ 59.14	\$ 0.18	\$ 0.19	45	\$ 95.92
69	150	HPS OH	Flood/Profile	\$ 0.12	\$ 0.11	1,304	\$ 1,720.83	\$ 0.18	\$ 0.19	1,304	\$ 2,790.99
70	250	HPS OH	Flood/Profile	\$ 0.12	\$ 0.11	2,115	\$ 2,789.67	\$ 0.18	\$ 0.19	2,115	\$ 4,524.54
71	400	HPS OH	Flood/Profile	\$ 0.12	\$ 0.11	3,192	\$ 4,210.47	\$ 0.18	\$ 0.19	3,192	\$ 6,828.91
800	50/70	HPS OH	Decorative 50/70 OH	\$ 0.12	\$ 0.11	2	\$ 2.88	\$ 0.18	\$ 0.19	2	\$ 4.68
801	100	HPS OH	Decorative 100 OH	\$ 0.12	\$ 0.11	51	\$ 67.79	\$ 0.18	\$ 0.19	51	\$ 109.96
802	150	HPS OH	Decorative 150 OH	\$ 0.12	\$ 0.11	9	\$ 11.54	\$ 0.18	\$ 0.19	9	\$ 18.72
106	400	METAL HALIDE	Flood/Profile	\$ 0.12	\$ 0.11	611	\$ 806.32	\$ 0.18	\$ 0.19	611	\$ 1,307.76
107	1000	METAL HALIDE	Flood/Profile	\$ 0.12	\$ 0.11	592	\$ 780.36	\$ 0.18	\$ 0.19	592	\$ 1,265.65
1	50	HPS UG	Cobra Head	\$ 0.12	\$ 0.11	880	\$ 1,161.16	\$ 0.18	\$ 0.19	880	\$ 1,883.27
2	70	HPS UG	Cobra Head	\$ 0.12	\$ 0.11	436	\$ 575.53	\$ 0.18	\$ 0.19	436	\$ 933.45
3	100	HPS UG	Cobra Head	\$ 0.12	\$ 0.11	300	\$ 395.23	\$ 0.18	\$ 0.19	300	\$ 641.01
4	150	HPS UG	Cobra Head	\$ 0.12	\$ 0.11	911	\$ 1,201.55	\$ 0.18	\$ 0.19	911	\$ 1,948.78
5	250	HPS UG	Cobra Head	\$ 0.12	\$ 0.11	687	\$ 905.85	\$ 0.18	\$ 0.19	687	\$ 1,469.19
6	400	HPS UG	Cobra Head	\$ 0.12	\$ 0.11	485	\$ 640.44	\$ 0.18	\$ 0.19	485	\$ 1,038.72
51	150	HPS UG	Shoe Box	\$ 0.12	\$ 0.11	445	\$ 587.07	\$ 0.18	\$ 0.19	445	\$ 952.16
52	250	HPS UG	Shoe Box	\$ 0.12	\$ 0.11	366	\$ 483.22	\$ 0.18	\$ 0.19	366	\$ 783.72
53	400	HPS UG	Shoe Box	\$ 0.12	\$ 0.11	389	\$ 513.51	\$ 0.18	\$ 0.19	389	\$ 832.85
66	50	HPS UG	Post Top	\$ 0.12	\$ 0.11	684	\$ 902.96	\$ 0.18	\$ 0.19	684	\$ 1,464.51
67	100	HPS UG	Post Top	\$ 0.12	\$ 0.11	2,239	\$ 2,954.11	\$ 0.18	\$ 0.19	2,239	\$ 4,791.24
68	150	HPS UG	Post Top	\$ 0.12	\$ 0.11	749	\$ 988.07	\$ 0.18	\$ 0.19	749	\$ 1,602.54
93	150	HPS UG	Flood/Profile	\$ 0.12	\$ 0.11	107	\$ 141.36	\$ 0.18	\$ 0.19	107	\$ 229.27
94	250	HPS UG	Flood/Profile	\$ 0.12	\$ 0.11	185	\$ 243.77	\$ 0.18	\$ 0.19	185	\$ 395.37
95	400	HPS UG	Flood/Profile	\$ 0.12	\$ 0.11	459	\$ 605.82	\$ 0.18	\$ 0.19	459	\$ 982.58
115	400	HPS UG	Flood/Profile	\$ 0.12	\$ 0.11	108	\$ 142.80	\$ 0.18	\$ 0.19	108	\$ 231.61
116	1000	HPS UG	Flood/Profile	\$ 0.12	\$ 0.11	112	\$ 147.13	\$ 0.18	\$ 0.19	112	\$ 238.63
811	50/70	HPS UG	Decorative 50/70 UG	\$ 0.12	\$ 0.11	66	\$ 86.55	\$ 0.18	\$ 0.19	66	\$ 140.37
812	100	HPS UG	Decorative 100 UG	\$ 0.12	\$ 0.11	289	\$ 380.80	\$ 0.18	\$ 0.19	289	\$ 617.62
813	150	HPS UG	Decorative 150 UG	\$ 0.12	\$ 0.11	333	\$ 439.94	\$ 0.18	\$ 0.19	333	\$ 713.54
						81,361	\$ 107,329.94				\$ 174,077.20
Wood/Decorative Poles						53,770	\$ 369,750.52				\$ 369,750.52
							\$ 477,080.46				\$ 543,827.73

Rate Schedule CSL (Contributed Street Lighting)

Lamp Code	Watts	Type	Style	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue
201	50	HPS	All	\$ 0.12	\$ 0.11	17,317.78	\$ 22,845.30	\$ 0.18	\$ 0.19	17,318	\$ 37,052.53
202	70	HPS	All	\$ 0.12	\$ 0.11	6,422	\$ 8,471.43	\$ 0.18	\$ 0.19	6,422	\$ 13,739.71
203	100	HPS	All	\$ 0.12	\$ 0.11	7,998	\$ 10,551.42	\$ 0.18	\$ 0.19	7,998	\$ 17,113.23
204	150	HPS	All	\$ 0.12	\$ 0.11	5,710	\$ 7,532.40	\$ 0.18	\$ 0.19	5,710	\$ 12,216.71
205	250	HPS	All	\$ 0.12	\$ 0.11	760	\$ 1,002.49	\$ 0.18	\$ 0.19	760	\$ 1,625.93
206	400	HPS	All	\$ 0.12	\$ 0.11	564	\$ 744.30	\$ 0.18	\$ 0.19	564	\$ 1,207.17
271	1000	MH	Flood	\$ 0.12	\$ 0.11	9	\$ 11.54	\$ 0.18	\$ 0.19	9	\$ 18.72
286	175	MH	Flood	\$ 0.12	\$ 0.11	49	\$ 64.91	\$ 0.18	\$ 0.19	49	\$ 105.28
308	175	MH	Decorative - Two Lights	\$ 0.12	\$ 0.11	231	\$ 304.35	\$ 0.18	\$ 0.19	231	\$ 493.63
309	175	MH	Decorative	\$ 0.12	\$ 0.11	8	\$ 10.10	\$ 0.18	\$ 0.19	8	\$ 16.38
						39,068	\$ 51,538.24			39,068	\$ 83,589.27
							\$ 528,618.70				\$ 627,417.00

DDC	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)
Service and Demand (per day per connection)	943,067 \$ 0.001508	\$ 0.001414 \$ 1,334	\$ 0.002388 \$ 2,252	\$ 0.002546 \$ 2,401
Energy (per day for each kW of effective load)	524,396 \$ 0.007264	\$ 0.006813 \$ 3,573	\$ 0.011501 \$ 6,031	\$ 0.012263 \$ 6,431
		\$ 4,906	\$ 8,283	\$ 8,832

Atlantic City Electric Company
 Development of Proposed Distribution Rate
 Rate Design Worksheet
 Stand By Rate

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Distribution Standby Factor
		<u>Distribution</u>		<u>Distribution</u>	
MGS Secondary	\$	0.03	\$	0.00	0.060975610
MGS Primary	\$	0.02	\$	0.00	0.101604278
AGS Secondary	\$	0.16	\$	0.02	0.101604278
AGS Primary	\$	0.13	\$	0.01	0.101604278
TGS - Sub Transmission	\$	-	\$	-	0.101604278
TGS Transmission	\$	-	\$	-	

I/M/O the Petition of Atlantic City Electric Company for Approval of Electric Base Rate
Adjustments Pursuant to Its Infrastructure Investment Program (11/2020)

BPU Docket No. ER20110694

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